| FILE NOTATIONS | |
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| Entered in NID File | Checked by Chief |
| Entered On S R Sheet | Copy NID to Field Office |
| Location Map Pinned | Approval Letter |
| Card Indexed | Disapproval Letter |
| I W R for State or Fee Land | |
| COMPLETION DATA | |
| Date Well Completed 218-5 | Location Inspected |
| OW TA | Bond released |
| GWOSPA_K | State of Fee Land |
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Form 9-331a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

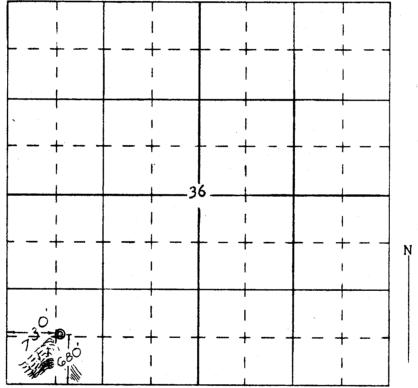
Land Office Salt Lake City 9-010177

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

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| TICE OF INTENT | TION TO CHANGE PLANS | | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. | - |
| TICE OF INTENT | TION TO TEST WATER SHU | IT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING. | |
| TICE OF INTENT | TION TO RE-DRILL OR REI | PAIR WELL | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR. | |
| TICE OF INTENT | TION TO SHOOT OR ACIDI | ZE | | SUBSEQUENT REPORT OF ABANDONMENT. | _ |
| TICE OF INTENT | TION TO PULL OR ALTER | CASING | ŀ | SUPPLEMENTARY WELL HISTORY | |
| | TION TO ABANDON WELL | | | | - |
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| COMPANY Sinclair Oil & Gas Company | |
|--|-----------|
| Well Name & No. Dark Canyon Unit 1 | Lease No. |
| Location 680' from the South line and 730' from the West | line. |
| Being in SWLSWL | |
| Sec. 36, T33 S. R. 18 T., S. L. M., San Juan Count | y, Utah |
| Ground Elevation 7945 | |
| | |



Scale - 4 inches equals 1 mile

| Surve yed | July 16 | | <u> </u> |
|------------------------|-------------------------------|----------------------------------|--------------|
| This is to certify tha | t the above plat was prepared | d from field notes of actual sur | vevs made by |

me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

States Oil Field Surveys armington, New Mexico

Ernest V. Echohawk Registered Land Surveyor

N. M. Reg. #1545 Practicing in Utah under Laws regulating Professional Engrs. and Land Surveyors, Utah Code 1953, Title 58-10-16.

September 30, 1957

Sinclair Oil & Gas Company e/c G. L. Weger 601 Denver Club Building Denver, Colorado

Gentlamen:

This is to asknowledge receipt of your notice of intention to drill Well No. 1, which is to be located 680 feet from the south line and 730 feet from the west line of Section 36, Township 33 South, Range 18 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

However, said approval is conditional upon a plat being submitted in accordance with Rule C-4, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

This approval terminates within 90 days, if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF:en

ce: Phil McGrath

USGS, Farmington,

New Mexico

DR-USGS

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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LESSEE'S MONTHLY REPORT OF OPERATIONS

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| | | | Deta | AGL S | , Colorado | | Sign | ned4 | W.W. | Rewport |
| Phone . | | | AND | erst | 6-2461 | | | nt's title | Div. Chi | of Clerk - Prod Dep |
| SEC, AND | TWP. | RANGE | WELL No. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | Cu. Ft. of Gas (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SINGLAUR OIL & GAS GOMPANY

DENVER CLUB BUILDING

DENVER, COLORADO

C. W. HORSTMEIER
VICE-PRES. & DIVISION MANAGER

D. T. FENWICK
ASSISTANT DIVISION MANAGER

C. H. McCLURE
DIVISION EXPLORATION SUPT.

G. L. WEGER
DIVISION PRODUCTION SUPT.

October 1, 1957

Oil & Gas Conservation Commission State of Utah Room 105 State House Salt Lake City, Utah

Attention: Mr. Cleon B. Feight

Dear Sir:

In compliance with your letter of September 30, 1957, we are enclosing two (2) copies of plat for our Dark Canyon Unit #1, located 680 feet from the south line and 730 feet from the west line of Sec. 36, Township 33-S, Range 18-E, SLEM, San Juan County, Utah.

Very truly yours,

R. W. Newport

Div. Chief Clerk - Prod. Dept.

RWN: gwc Enclosures

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This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

States Oil Field Surveys nington, New Mexico

Ernest V. Echohawk Registered Land Surveyor

N. M. Reg. #1545 Practicing in Utah under Laws

regulating Professional Engre. and Land Surveyors, Utah Code 1953, Title 58-10-16.

Budget Bureau No. 42-R856.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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LESSEE'S MONTHLY REPORT OF OPERATIONS

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| wells) f | or th | e mon | th of | Oe1 | aber . | | ., 19. , -D | aric Campo | n Unit | |
| Agent's | s addi | ress | | 1.5 | er Club Bui | lding | | | nclair 0 | I & Gas Commey |
| | | | | 2.00 | Colorado | | Sig | nedC | P.W. | Hewport |
| Phone . | | | | | -2161 | | Ag | ent's title ₋ | Div. Chi | of Clark |
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runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

runs or sales of oil;

M cu. ft. of gas sold;

SINGLAND OIL & GAS GOMPANY

DENVER CLUB BUILDING

IDENVIOLE, GOLDRANDO

C. W. HORSTMEIER
VICE-PRES. & DIVISION MANAGER

May 29, 1958

C. H. McCLURE
DIVISION EXPLORATION SUPT.

D. T. FENWICK
ASSISTANT DIVISION MANAGER

G. L. WEGER
DIVISION PRODUCTION SUPT.

Oil and Gas Conservation Commission State House Building Salt Lake City 14, Utah

Attention: Mr. Cleon B. Feight

Gentlemen:

Your letter of September 30, 1957, approved the drilling of our Dark Canyon Unit Well No. 1 at a location 680 feet from the South line and 730 feet from the West line of Section 36, Township 33 South, Range 18 East, San Juan County, Utah. Such approval, however, was contingent upon the well being spudded within ninety days.

The drilling of this well was postponed until this time in order that we would have the benefit of more favorable weather conditions; and, we are now requesting your approval for the drilling of this well.

The U.S.G.S. at Farmington has extended their approval on our original Notice of Intention to Drill.

Very truly yours,

RWN:sh

June 2, 1958

Sinclair Oil & Gas Company Denver Club Building Denver, Golorado

Attention: G. L. Weger, Division Production Superintendent

Centlemen:

With reference to your letter of May 29, 1958, please be advised that approval to drill Well No. Dark Canyon Unit 1, 680 feet from the south line and 730 feet from the west line of Section 36, Township 33 South, Range 18 East, SLEW, San Juan County, Utah, is hereby extended.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF: en

ec: Phil McGreth

USGS, Farmington,

New Mexico



Form 9-381 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| and (| Office S | <u>ult</u> | Lake | City |
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SUNDRY NOTICES AND REPORTS ON WELLS

| NOTICE OF INT | TENTION TO DRILL | | SUBSEQUE | NT REPORT OF WATER SHUT-OFF | |
|------------------|--|---|---|--|--|
| NOTICE OF INT | TENTION TO CHANGE PLAN | s | SUBSEQUE | NT REPORT OF SHOOTING OR ACIDIZING. | |
| NOTICE OF INT | TENTION TO TEST WATER S | SHUT-OFF | SUBSEQUE | NT REPORT OF ALTERING CASING | |
| NOTICE OF INT | FENTION TO RE-DRILL OR | REPAIR WELL | SUBSEQUE | NT REPORT OF RE-DRILLING OR REPAIR. | |
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| NOTICE OF INT | TENTION TO PULL OR ALTE | R CASING | SUPPLEME | NTARY WELL HISTORY | |
| | TENTION TO ABANDON WEL | L | To a | | |
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| 94/4 94/1 | Sec 36 | 33-6 | 10-K | Salt Lake | |
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

LAND OFFICE SALE CHARACTERS CHA

LESSEE'S MONTHLY REPORT OF OPERATIONS

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runs or sales of gasoline during the month. (Write "no" where applicable.)

Norm.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

| For (1 | m 9- Feb. 1 | - 881 a 951) | |
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR

| Land Office | Salt | Lake | C1 |
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| I understand | that this plan | of work mus | t receive approval | in writi | ng by the Ge | ological Su | rvey before oper | ations may be con | menced. |
| C | SINCLA | ir cil a | CAS COMPA | NY | | | | | |
| Company | 601 De | wer Clu | b Building | | | | | | |
| Address | Denver | 2, Calo | rado | , | | | | | |
| Address | Atvas | G. L. W | eger. | | | Bv 🥭 | Talne. | w. W | luna |
| | | | | | · | | | niae Clark | |

W

GPO 918507

Dark Canyon Unit Well No. 1 San Juan County, Utah

DRILL STEM TESTS

Hermosa "BUH"

2473-2523; (501) ISI 301, open 12 hr. Teel open, no blow, no blow throughout test. Rec 51 mmd. IHH 1200, FHH 1200,

IFP 30, FFp 30, SIP 30.

Paradox "J"

2593-2639; open 12 hr, no blow, rec 5' drlg mmd; IHH 1240#,

FHH 1240, FP 0# - 0#; SIP 30" - 0#

Mississippian

3775-3825; open 40", no blow, rec 5° drlg mad, ISIP 0/20",

HP 1870, FSIP 0/40".

COMPLETION RECORD

This well has been drilled to a total depth of 1041 and no commercial shows have been encountered. We have plugged and abandoned this well as follows:

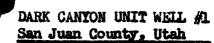
Cement plugs from 3470 to 3670

2700 to 2800

" 1250 to 1450

* 450 to 500

Regulation pips marker cemented in place - PLUGGED AND ABANDONED July 18, 1958



| | The state of the s | | |
|---|--|------|--|
| GEOLOGICAL TOP | S (Schlumberger) | ı | |
| Organ Rock Cedar Mesa Halgaito Hermosa Hermosa "BUH" Paradox "J" | Surface 20 | | Paradox "K" 2665 |
| FORMATIONS | | | |
| Organ Rock | Surface | 20 | Sandstone, siltstones, reddish-brown, calcareous shaley. |
| Cedar Mesa | 20 | 1024 | Sandstone, white, reddish brown, yellow, calcareous very fine grained to coarse grained, good to poor sorting, friable to good cementing, with a few thin siltstones and shale stringers. |
| Halgaito | 1024 | 1220 | Siltstones and shales, brown, reddish-brown, calc- areous |
| Halgaito-Rico | 1220 | 1354 | Siltstones, shales, brown, reddish brown, calcared sandy to clayey with many thin stringers of light grey, fine crystalline to sandy limestone. |
| Hermosa | 13 <i>5</i> 4, | 2340 | Interbedded white, light grey, chalky to fine crystalline, limestone and white to orange fine grained sandstone. Limestone, white, fine crystalline with trace of red chert, shales and limestone, grey, brown calcareous, limestone white, light grey, chalky to fine crystalline, shales and siltstones, grey, brown, calcareous, limestone, white, light grey, crystalline to sandy. Shales, grey, silty with much argillaceous grey limestone. |
| Hermosa "BUH" | 2340 | 2537 | Limstone, light grey, brown, crystalline to dense sandy to argillaceous, limestone, dark grey, silty argillaceous and much sandy light grey limestone near base. Dolomite, medium grey, argillaceous silty. |
| Paradex | 25 37 | 3322 | Shales, dark grey, silty and much light grey sandy limestone near base. Anhydritic, white, limestone, grey, crystalline. Salt and anhydritic. Interbedded anhydrite and brown-grey dense dolomite. |
| Lower Hermosa | 3322 | 3520 | Interbedded grey dense limestone and dark brown dolomite and sone brown sandy shales near base. |
| Molas | 3520 | 3626 | Shales, red, orange grey with much chert |
| Mississippian | 3626 | 4041 | Dolomite, light brown white crystalline to dense to very fine vuggy. |

CORES

- 2497-2522, cut 25', rec 25; 15' anhydrite, white, light grey, crystalline, massive; 1' shale, medium grey, calcareous, silty dolomitic with heavy anhydrite; 9' shale, medium grey, dolomite, silty.
- 2523-2573, cut 50°, rec 50°; 4° dolomite, medium grey, argillaceous, silty; 3° shale dark grey, sandy, silty; 3° dolomite, dark grey, argillaceous to fine crystalline; 19° shale, dark grey, silty, carbonaceous, calcareous; 4° limestone, medium grey, to dark grey, fine crystalline, slightly fossiliferous; 5° limestone, white, light grey, very fine sandy, tight with slight thace of spotted oil fluor and faint cut in carbon tet upon crushing; 2° light grey limestone, very sandy (fine) tight, good solid oil fluor and slight oil edor, good cut upon crushing in carbon tet; 6° limestone, light grey; sandy (fine) no oil fluor or odor; 2° limestone medium grey, very fine sandy, argillaceous, tight, no oil fluor or odor; 1° shale, black, carbonaceous, silty; 1° dolomite, light grey, sandy (fine) tight, no oil fluor or odor.
- 2583-2629, cut 46', rec 46'; 7' anhydrite, medium grey to brownish; 10' limestone, medium grey, slightly argillaceous, dense, granular, fine crystalline, no show; 3' limestone as above, but sandy; 3' limestone, light, medium grey-brown-grey, thin laminations black shale, trace anhydrite inclusions; 6' dolomite, limey and shaley, medium-dark grey, no shows; 10' anhydrite medium grey, crystalline; 4' dolomite, brown-grey, granlar to fine xln same intergranular porosity, very slight odor, fluor and cut; 3' dolomite as above, but vuggy (1/8") and frac, very slight fluor, odor and cut.



UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

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LESSEE'S MONTHLY REPORT OF OPERATIONS

| MOF M TWP. RANGE NO. PRODUCES BARRELS OF OIL GRAVITY (In thousands) GASOLINE WATER (If drilling, depth; if about the control of the control o | Agent's | addı | 'ess : | | l Dans State | ray Club Br Colorado | | | mpany ned | Marie V | Newpor |
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| | SEC. AND | TWP. | RANGE | WELL No. | | Barrels of Oil | GRAVITY | Cv. Fr. of Gas (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, caus date and result of test for gasoline content of gas) |
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Nots.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

| | Form | 1 9-3 | 30 | | | |
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Approval expires 12-31-60.

U. S. LAND OFFICE Salt Lake City SERIAL NUMBER U-O10177

LEASE OF PERMIT TO PROSPECT

UNITED STATES

BECEIVED

DEPARTMENT OF THE INTERIOR 18 1958

GEOLOGICAL SURVEY

CASPER, WYOMING

LOG OF OIL OR GAS WELL

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SINCLAIR OIL & GAS COMPANY
#1 Dark Canyon Unit
580' SI., 730' WL
Sec. 36-33S-18E
San Juan Co., Utah

Elevation: 7945', gr.

Commenced Drilling: 6-9-58 Completed D&A: 7-18-58 Total Depth: 4041

Surf. csg.: 13-3/8" csg 6 467 w/530 sx.

Prod. csg.: None

Core /1, Hermosa ("BUH") 2497-2522', recovered 25'.

15° anny., xln, massive, white 10° shale, silty, with dolo. anny. streaks. No shows in core

DST #1, "BUH" 2477-2323', open 12 hasa, wee. 5' drilling mud, FF 30, SIF 30/30".

Core #2, Paradox "J" 2523-731, recovered 50%.

- 4º dolo., argil., silty, no shows
- 3: shale, sandy, silty
- 3º dolo, argil, fxln, no shows
- 19 shale, silty, calcarious
- 4' lime, fxln, slightly fossil, no shows
- 5' lime, very fine xln, sandy, tite, with trace spotty oil, fluor, and with faint cut
- 2º lime, sandy, fine grained, tite, good solid oil fluor., slight oil odor, good cut
- 8' lime, sandy, tite, no shows
- l: shale, silty
- le dolos, sandy, tite, no shows

Drilled 2583

Core #3, Paradox "J" 2583-2629", recovered 46%

- 7º anhy.
- 10º lime, slightly argil., dense, no shows
 - 3° lime, sandy, aa, no shows
 - 3° lime with shale laminations, small anhy. inclusions, no shows
- 6° dolo., limey and shaley, no shows
- 10' anhy., xln, no shows
 - 4' dolo, granular, fxln, slight porosity, slight odor, fluor, and cut
 - 3° dolo., aa, small vugs. (1/8") and fractures, very slight fluor., odor and cut

DST #2, Paradox "J", 2593-2639°, open \mathbb{N}_2 hrs., recovered 5° drilling mud; FP 0; SIP 30/30".

DST #3. Mississippian, 3775-3825, open 40, rec. 5 drilling mud; FP 0, SIP 0/40.

LOG TOPS

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Form 9-331a (Feb. 1951)



Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Salt Lake City

Lease No. U=010177

Unit Dark Conyon Unit

7



(SUBMIT IN TRIPLICATE)

| Well No. 1 is located 650 ft. from S line and 730 ft. from W line of sec. 36. 33-5 13-5 Selt Labo (Kee, and Sec. No.) (Typ.) (Range) (Meridian) (Meridian) (State or Territory) Surface The elevation of the fifth of above sea level is 73-5 ft. DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment ing points, and all other important proposed work) This well has been plugged erai abundaned as follows: Spot east pluge 14.70-3670; 27.00-2800; 1290-14.50; 4.50-500; capped surfaces with 5 ax cast and installed regulation 1. ** x 4.** pipe marker and cleaned location. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company SINKIA IR OLL & GAS CASTAIR (**O La Ragge** Address 601 Deriver Club Bldg Deriver 2, Colorado By Title Newsian Chief Clerk | | SUNDRY NO | TICES AN | ND REPOR | TS ON WELLS | , ~ |
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| (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) Control Co | | , | i | | | |
| Well No. 1 is located 500 ft. from S line and 730 ft. from W line of sec. 36. Sa/A Sa/A Sac 36 33-8 18-5 Salt Lake (Green and Sec. No.) (Typ.) (Range) (Meridian) Wildest San James (Manage) (Meridian) Surface The elevation of the Staff County or Subdivision) State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment into points, and all other important proposed work) This well has been plugged arri absundanced as follows: Spot est plugs 3470-3670; 2700-2800; 1250-1450; 450-500; capped surfaces with 5 sx cmt and installed regulation 1, x 4 pipe marker and cleaned location. Company Single Oil & Gais Caspadi Company Single Dill & Gais Caspadi Sollows: Spot est plugs 3470-3670; 2700-2800; 1250-1450; 450-500; capped surfaces with 5 sx cmt and installed regulation 1, x 4 pipe marker and cleaned location. By Title Blytision Chief Clerk Troduction Department | 1 | | CASING | SUPPLEMENTARY W | PELL HISTORY | |
| Well No. 1 is located 500 ft. from S line and 730 ft. from W line of sec. 36. Sa/A Sa/A Sac 36 33-8 18-5 Salt Lake (Green and Sec. No.) (Typ.) (Range) (Meridian) Wildest San James (Manage) (Meridian) Surface The elevation of the Staff County or Subdivision) State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment into points, and all other important proposed work) This well has been plugged arri absundanced as follows: Spot est plugs 3470-3670; 2700-2800; 1250-1450; 450-500; capped surfaces with 5 sx cmt and installed regulation 1, x 4 pipe marker and cleaned location. Company Single Oil & Gais Caspadi Company Single Dill & Gais Caspadi Sollows: Spot est plugs 3470-3670; 2700-2800; 1250-1450; 450-500; capped surfaces with 5 sx cmt and installed regulation 1, x 4 pipe marker and cleaned location. By Title Blytision Chief Clerk Troduction Department | | (NEC. 2017) | WE BY CHECK MARK II | ATURE OF REPORT NOT | ICE OD OTHER DATA | |
| Well No. 1 is located 650 ft. from S line and 730 ft. from W line of sec. 36. 33-5 13-5 Selt Labo (Kee, and Sec. No.) (Typ.) (Range) (Meridian) (Meridian) (State or Territory) Surface The elevation of the fifth of above sea level is 73-5 ft. DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment ing points, and all other important proposed work) This well has been plugged erai abundaned as follows: Spot east pluge 14.70-3670; 27.00-2800; 1290-14.50; 4.50-500; capped surfaces with 5 ax cast and installed regulation 1. ** x 4.** pipe marker and cleaned location. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company SINKIA IR OLL & GAS CASTAIR (**O La Ragge** Address 601 Deriver Club Bldg Deriver 2, Colorado By Title Newsian Chief Clerk | | (INDICATE ABC | IVE BY CHECK MARK N | ATURE OF REPORT, NOT | ICE, OR OTHER DATA) | |
| (b) See, and See. No.) (c) See, and See. No.) (c) See, and See. No.) (c) County or Stabilistics (c) State or Territory) (d) State or Territory (e) State or Territory (d) State or Territory (e) State or Territory (d) State or Territory (e) State or | DANK CALL | KON UNIT | | | October 16, | , 19.58 |
| (Wee: and Sec. No.) (Twp.) (Twp.) (Tside San June) (County or Subdivision) (State or Territory) Surface (County or Subdivision) (State or Territory) Surface The elevation of the Surface (County or Subdivision) (State or Territory) DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment ing points, and all other important proposed work) This well has been plugged area absurationed as follows: Spot cut plugs 3470-3670; 2770-2800; 1250-1450; 450-500; capped surfaces with 5 ax cut and installed regulation 4, x 4, pipe marker and cleaned location. Company Single Cit. & Carpell Address On Degree Clab Sidg By Title Busisien Chief Clerk Troduction Department | Well No. | is located | 680 ft. from | ${S \atop S}$ line and | | sec 36 |
| The elevation of the surface DETAILS OF WORK State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment ing points, and all other important proposed work) This well has been plugged and abundanced as follows: Spot each pluge 3470-3670; 2700-2800; 1250-1450; 450-500; capped surfaces with 5 ax cast and installed regulation 4. x 4. pipe marker and cleaned location. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company SINGLE OL & CAST CASTAGE Address Denver 2, Colorade By Title Tricks Tricks Toward Clerk Production Department | C/A Sec | 4 366 36 and Sec. No.) | (Twp.) (R | ange) | | |
| The elevation of the Market above sea level is | ildest | | San Jun | n | Utah | |
| The elevation of the Add Add above sea level is | | (Field) | (County or 8 | Subdivision) | (State or Territory) | |
| I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company SINDLAIN OIL & CAS CAPANI C/O U. L. Rager Address By Title Production Department | 270-280 | 0; 1250-1450; 454 | -500; capped | ourface with | n 5 ex cat and inst | 34 70-3670; alled |
| Company SINGLER OIL & GAS COPASI 6/0 U. L. Reger Address SOI Derver Club Bldg Denver 2, Colorado By Title Division Chief Clerk Froduction Department | A WE WANT WA | mage 19. on one 1 transfers to | Company transformer and | Lon Gire Adams | | |
| Company SINGLER OIL & CAS COPARI C/O U. L. Reger Address SOI Deriver Club Bldg Denver 2, Colorado By Title Division Chief Clerk Froduction Department | | | | | | |
| Company SINGLER OIL & CAS COPARI C/O U. L. Reger Address SOI Deriver Club Bldg Denver 2, Colorado By Title Division Chief Clerk Froduction Department | | | | | | |
| Company SINGLER OIL & CAS COPARI C/O U. L. Reger Address SOI Deriver Club Bldg Denver 2, Colorado By Title Division Chief Clerk Froduction Department | | | | | | |
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| Company SINGLER OIL & GAS COPASI 6/0 U. L. Reger Address SOI Derver Club Bldg Denver 2, Colorado By Title Division Chief Clerk Froduction Department | | | | | | |
| Address 601 Derver Club Bldg Denver 2, Colorado By Title Division Chief Clerk Froduction Department | I understan | d that this plan of work must | receive approval in w | riting by the Geologics | l Survey before operations may b | e commenced. |
| Address 601 Derver Club Bldg Denver 2, Colorado By Title Division Chief Clerk Froduction Department | Company | SIMILAIN OIL & | an Corpai t | | | |
| Address Denver 2, Colorado By Title Division Union Clark Production Department | | e/e U. L. Hoger | | | | |
| Title Division Chief Clerk | Address | MAY PARTAGE ATAM | DAME | | | |
| Title Division Chief Clerk | | Patiant T' Corol. | | | | |
| Production Department | | | | Ву | | |
| Production Department | | | | Title | Mivision Chief Cl | ork |
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